



**Claverack Rural  
Electric Cooperative, Inc.**  
*"Powered by Excellence"*

# **ELECTRIC RATE SCHEDULE**

**Policy Bulletin B-04 "Billing"**

**Effective January 1, 2025**

## **SINGLE PHASE SERVICE**

Residential (R)  
Residential Seasonal (RS)  
Small Commercial (SC)  
Residential Time of Use (TOU)

## **THREE PHASE SERVICE**

Secondary Service (TPS)  
Primary Service (TPP)

## **POLE LIGHT SERVICE**

## **SINGLE PHASE SERVICE – Residential (R), Residential Seasonal (RS), Small Commercial (SC) rate classes**

### **AVAILABILITY**

Residential, Residential Seasonal and Small Commercial consumer members utilizing the cooperative's standard single-phase service for light, heat, and/or power. Except with special permission from the cooperative, single phase service is not available for loads requiring a transformer larger than 100KVA.

### **SERVICE CHARACTERISTICS**

Single Phase, Alternating Current, 60 Cycles, 240/120 Volts three wire.

### **MONTHLY RATE**

<i>Cost of Service</i>	\$40.00
<i>Distribution</i>	\$0.05585 per kWh
<i>Generation and Transmission</i>	\$0.08390 per kWh

### **MONTHLY MINIMUM CHARGE**

Members whose kWh consumption for the month is zero shall be billed the monthly Cost of Service charge and any applicable riders\*.

### **BILLING**

Bills for service will be issued monthly in accordance with Claverack Policy Bulletin No. B-4 "Billing". Additional fees may apply.

## **SINGLE PHASE SERVICE – Residential Time of Use (TOU) rate class**

### **AVAILABILITY**

Permanent full time(non-seasonal) residential consumer members utilizing the cooperative's standard single-phase service for light, heat, and/or power. This rate is not available to members at locations where net-metered Alternative Energy Systems (AES) are also installed. Members must agree to take Residential Time of Use (TOU) for a minimum of 12 consecutive months.

### **SERVICE CHARACTERISTICS**

Single Phase, Alternating Current, 60 Cycles, 240/120 Volts three wire.

### **MONTHLY RATE**

<i>Cost of Service</i>	\$43.30
<i>Distribution</i>	
Summer (June – September) On Peak:	\$0.05448 per kWh
Winter (October – May) On Peak:	\$0.05448 per kWh
All Off Peak:	\$0.04872 per kWh
<i>Generation and Transmission</i>	
Summer (June – September) On Peak:	\$0.25740 per kWh
Winter (October – May) On Peak:	\$0.18100 per kWh
All Off Peak:	\$0.03410 per kWh

### **ON-PEAK / OFF-PEAK HOURS**

On Peak period: Monday through Friday – 7:00 AM to 11:00 AM and 1:00 PM to 9:00 PM

Off Peak period: Monday through Friday – 11:00 AM to 1:00 PM and 9:00 PM to 7:00 AM  
Friday 9:00 PM to Monday 7:00 AM

### **MONTHLY MINIMUM CHARGE**

Members whose kWh consumption for the month is zero shall be billed the monthly Cost of Service charge and any applicable riders\*.

### **BILLING**

Bills for service will be issued monthly in accordance with Claverack Policy Bulletin No. B-4 "Billing". Additional fees may apply.

## **THREE PHASE SERVICE – Secondary (TPS) and Primary (TPP) rate classes**

### **AVAILABILITY**

All members of the cooperative requiring three phase electric service or loads requiring a transformer larger than 100KVA. Loads less than 50kW or greater than 1,000kW expected billing demand may be required to receive single phase service or primary service respectively at the sole discretion of the cooperative.

### **SERVICE CHARACTERISTICS**

Three Phase, Alternating Current, 60 Cycles at one of the following standard voltages available from the cooperative:

208/120V – 3 Phase, 4 Wire  
240/120V – 3 Phase, 4 Wire (center tapped delta)  
480/277V – 3 Phase, 4 Wire  
12,470/7200V – 3 Phase, 4 Wire primary service

### **MONTHLY RATE**

#### *Cost of Service*

For Secondary Service (TPS):	\$54.00
For Primary Service (TPP):	\$85.00

#### *Distribution*

Demand:	
For Secondary Service (TPS):	\$8.40 per kW
For Primary Service (TPP):	\$7.93 per kW
Energy:	\$0.01335 per kWh

#### *Generation and Transmission*

Demand:	\$3.80 per kW
Energy:	
1 <sup>st</sup> 400 hours use of billing demand:	\$0.07750 per kWh
All remaining kWh:	\$0.06350 per kWh

## **THREE PHASE SERVICE – Secondary (TPS) and Primary (TPP) rate classes (continued)**

### **MONTHLY MINIMUM CHARGE**

For TPS service the minimum monthly charge shall be the sum of the monthly Cost of Service charge, the charge for any applicable riders\* and \$0.75 per kVA of installed transformer capacity. For TPP service the minimum monthly charge shall be the sum of the monthly Cost of Service charge and the charge for any applicable riders\*.

### **DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum kilowatt demand measured during a fifteen (15) minute period of the billing month. The member shall maintain their average monthly service power factor at 90% or greater. The cooperative reserves the right to adjust the actual measured kW to a minimum ninety percent (90%) power factor for determining the monthly billing demand.

### **BILLING**

Bills for service will be issued monthly in accordance with Claverack Policy Bulletin No. B-4 "Billing". Additional fees may apply.

## **POLE LIGHT SERVICE**

### **AVAILABILITY**

All members of the cooperative in accordance with Policy Bulletin B-25 "Pole Lights".

### **MONTHLY RATE**

*Cost of Service*

\$11.50

### **BILLING**

Bills for service will be issued monthly in accordance with Claverack Policy Bulletin No. B-4 "Billing". Additional fees may apply.

## **\*RIDERS**

### **Accelerated Ash Removal Charge (AARC) (effective 01/01/2023 – 12/31/2024)**

An Accelerated Ash Removal Charge (AARC) shall be applied as a monthly customer charge to metered consumers served under this rate schedule. The AARC shall be a \$5.00 charge rendered on or after January 1, 2023 and shall be applied each month until December 31, 2024. The purpose of the AARC is to recover extraordinary costs associated with the removal of danger trees and other vegetation that may contact the electric lines and negatively impact reliability, especially Ash trees affected by the invasive emerald ash borer (EAB). The mitigation plan, as approved by the Board of Directors on August, 31 2022, will accelerate the normal vegetation management cycle by two years in order to mitigate the reliability impacts of EAB damage over the period January 1, 2023 – December 31, 2024. The AARC is scheduled to be discontinued beginning January 1, 2025.